



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1082

ISSUE DATE 16-02-2018
DUE DATE 24-02-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 23.10.2017 to 29.10.2017. (Week No.31/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-31/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

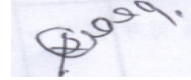
The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
23.10.2017 to 29.10.2017(Week 31/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of

23.10.2017 to 29.10.2017(Week 31/17-18)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
23	66.735627	65.277717	-1.45791	-38.99646	0	0.48807	-38.50839
24	64.883805	63.567848	-1.315957	-36.4026	0	0.73813	-35.66447
25	62.284737	61.320958	-0.963779	-25.46899	0	0.50607	-24.96292
26	58.923759	58.931387	0.007628	-2.53633	0.36323	0.55488	-1.61822
27	60.555994	59.658127	-0.897867	-26.1832	0	2.27199	-23.91121
28	55.905980	55.495973	-0.410007	-10.11895	0	1.85034	-8.26861
29	52.310795	51.627826	-0.682969	-16.92501	0	1.67161	-15.25340
	421.600697	415.879836	-5.720861	-156.63154	0.36323	8.08109	-148.18722

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.70963	0.00000	0.00000	-1.70963
2	RPH	-0.19699	0.00000	0.00000	-0.19699
3	G.T.STN.	-0.28068	0.00000	0.00000	-0.28068
	IPGCL	-2.18729	0.00000	0.00000	-2.18729
4	PRAGATI GT	-2.01681	0.00000	0.00000	-2.01681
5	BAWANA	-1.45998	0.00000	0.00203	-1.45794
	PPCL	-3.47678	0.00000	0.00203	-3.47475
6	BTPS	0.00000	12.76938	0.00000	12.76938
7	BYPL	0.00000	8.18574	0.65722	8.84296
8	BRPL	-95.45648	0.00000	1.40726	-94.04923
9	TPDDL	-24.21105	0.00000	0.80772	-23.40333
10	NDMC	0.00000	6.34166	0.50627	6.84794
11	MES	0.00000	5.62853	0.00000	5.62853
	TOTAL	-125.33161	32.92532	3.38051	-89.02579

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
23.10.2017 to 29.10.2017(Week 31/17-18)

ISSUE DATE

16-02-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.70963	0.00000	-1.70963
2	RPH	0.19699	0.00000	-0.19699
3	G.T.STN.	0.28068	0.00000	-0.28068
A)	IPGCL	2.18729	0.00000	-2.18729
4	PRAGATI GT	2.01681	0.00000	-2.01681
5	Bawana	1.45794	0.00000	-1.45794
B)	PPCL	3.47475	0.00000	-3.47475
6	BTPS	0.00000	12.76938	12.76938
7	BYPL	0.00000	8.84296	8.84296
8	BRPL	94.04923	0.00000	-94.04923
9	TPDDL	23.40333	0.00000	-23.40333
10	NDMC	0.00000	6.84794	6.84794
11	MES	0.00000	5.62853	5.62853
C)	Total Delhi Deviation Amount	123.11460	34.08881	-89.02579
12	Regional Deviation NRPC	0.00000	148.18722	148.18722

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.74

(i) Actual drawal from the grid in MUs

415.879836

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.109534
(b) GT	7.685468
(c) Pargati	44.731788
(d) BTPS	-0.705652
(e) Bawana	42.643730
(f) MSW Bawana	1.677443
(g) EDWM	0.519916
Total	96.443159

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

512.322995

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	155.907750
(b) BRPL	205.265501
(c) BYPL	119.342032
(d) NDMC	24.196597
(e) MES	3.817922
(f) IP	0.001235
Total	508.531037

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

3.791958

(vi) Trans. Loss((v)*100/(iii)) in %

0.74

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
23.10.2017 to 29.10.2017(Week 31/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	24.251666	23.734503	-0.51716	-11.70948	0.00000	-11.70948
24-Oct-17	24.142122	23.744144	-0.39798	-9.18844	0.00000	-9.18844
25-Oct-17	22.942477	22.954757	0.01228	2.22320	0.09013	2.31333
26-Oct-17	21.782916	21.847064	0.06415	2.63529	0.68923	3.32452
27-Oct-17	22.354364	22.301627	-0.05274	-1.62627	0.01409	-1.61219
28-Oct-17	20.899205	20.786671	-0.11253	-0.77759	0.01428	-0.76331
29-Oct-17	20.750872	20.538984	-0.21189	-5.76777	0.00000	-5.76777
Total	157.123621	155.907750	-1.21587	-24.21105	0.80772	-23.40333

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	32.633224	32.040639	-0.59258	-14.58865	0.00000	-14.58865
24-Oct-17	31.676408	30.963360	-0.71305	-17.20048	0.00000	-17.20048
25-Oct-17	30.746213	29.880226	-0.86599	-26.35186	0.00000	-26.35186
26-Oct-17	29.346872	29.062055	-0.28482	-9.80366	1.35708	-8.44658
27-Oct-17	29.730921	29.138015	-0.59291	-15.46355	0.02126	-15.44228
28-Oct-17	28.361076	28.099172	-0.26190	-7.78639	0.00000	-7.78639
29-Oct-17	26.418129	26.082035	-0.33609	-4.26189	0.02891	-4.23298
Total	208.912843	205.265501	-3.64734	-95.45648	1.40726	-94.04923

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	18.156945	18.087254	-0.06969	-1.89558	0.02582	-1.86976
24-Oct-17	17.677524	17.582600	-0.09492	-2.62034	0.00094	-2.61940
25-Oct-17	17.417137	17.511839	0.09470	4.51784	0.41227	4.93011
26-Oct-17	17.022011	17.017011	-0.00500	-1.25960	0.02788	-1.23172
27-Oct-17	16.998644	16.945865	-0.05278	-0.81541	0.06695	-0.74846
28-Oct-17	16.472211	16.610067	0.13786	4.44256	0.00000	4.44256
29-Oct-17	15.429564	15.587396	0.15783	5.81627	0.12336	5.93964
Total	119.174036	119.342032	0.16800	8.18574	0.65722	8.84296

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	4.054664	3.878987	-0.17568	-4.08657	0.00000	-4.08657
24-Oct-17	3.730509	3.743219	0.01271	-0.75962	0.00000	-0.75962
25-Oct-17	3.662954	3.645639	-0.01732	1.64480	0.00000	1.64480
26-Oct-17	3.155791	3.580836	0.42505	12.98935	0.50627	13.49563
27-Oct-17	3.599807	3.611903	0.01210	-0.03008	0.00000	-0.03008
28-Oct-17	2.985827	3.061975	0.07615	1.92731	0.00000	1.92731
29-Oct-17	2.844997	2.674038	-0.17096	-5.34352	0.00000	-5.34352
Total	24.034549	24.196597	0.16205	6.34166	0.50627	6.84794

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	0.533056	0.599705	0.06665	2.00087	0.00000	2.00087
24-Oct-17	0.528711	0.577628	0.04892	1.10741	0.00000	1.10741
25-Oct-17	0.526280	0.562535	0.03625	0.95553	0.00000	0.95553
26-Oct-17	0.516668	0.543411	0.02674	0.80169	0.00000	0.80169
27-Oct-17	0.512320	0.554595	0.04227	1.32099	0.00000	1.32099
28-Oct-17	0.490283	0.503922	0.01364	0.26443	0.00000	0.26443
29-Oct-17	0.492170	0.476124	-0.01605	-0.82240	0.00000	-0.82240
Total	3.599488	3.817922	0.21843	5.62853	0.00000	5.62853

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	0.008400	0.000185	-0.00822	-0.23918	0.00000	-0.23918
24-Oct-17	0.008400	0.000169	-0.00823	-0.23304	0.00000	-0.23304
25-Oct-17	0.008400	0.000191	-0.00821	-0.24778	0.00000	-0.24778
26-Oct-17	0.008400	0.000183	-0.00822	-0.24698	0.00000	-0.24698
27-Oct-17	0.008400	0.000180	-0.00822	-0.28161	0.00000	-0.28161
28-Oct-17	0.008400	0.000175	-0.00823	-0.22974	0.00000	-0.22974
29-Oct-17	0.008400	0.000152	-0.00825	-0.23130	0.00000	-0.23130
Total	0.058800	0.001235	-0.05757	-1.70963	0.00000	-1.70963

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	0.854500	0.859545	0.00505	-0.13154	0.00000	-0.13154
24-Oct-17	0.861500	0.864736	0.00324	-0.00555	0.00000	-0.00555
25-Oct-17	0.834000	0.837285	0.00329	0.01011	0.00000	0.01011
26-Oct-17	0.866000	0.867735	0.00174	-0.09549	0.00000	-0.09549
27-Oct-17	0.874000	0.874476	0.00048	-0.04835	0.00000	-0.04835
28-Oct-17	1.458000	1.465641	0.00764	-0.21865	0.00000	-0.21865
29-Oct-17	1.919000	1.916050	-0.00295	0.20880	0.00000	0.20880
Total	7.667000	7.685468	0.01847	-0.28068	0.00000	-0.28068

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	-0.016800	-0.017974	-0.00117	0.03369	0.00000	0.03369
24-Oct-17	-0.016800	-0.017095	-0.00029	0.00890	0.00000	0.00890
25-Oct-17	-0.016800	-0.015754	0.00105	-0.02275	0.00000	-0.02275
26-Oct-17	-0.016800	-0.015165	0.00164	-0.04302	0.00000	-0.04302
27-Oct-17	-0.016800	-0.015877	0.00092	-0.02608	0.00000	-0.02608
28-Oct-17	-0.016800	-0.013722	0.00308	-0.07638	0.00000	-0.07638
29-Oct-17	-0.016800	-0.013947	0.00285	-0.07136	0.00000	-0.07136
Total	-0.117600	-0.109534	0.00807	-0.19699	0.00000	-0.19699

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23.10.2017 to 29.10.2017(Week 31/17-18)**

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16-02-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	6.360000	6.366396	0.00640	-0.10820	0.00000	-0.10820
24-Oct-17	6.372500	6.376254	0.00375	-0.21653	0.00000	-0.21653
25-Oct-17	6.428500	6.439524	0.01102	-0.30935	0.00000	-0.30935
26-Oct-17	6.393000	6.396150	0.00315	-0.12387	0.00000	-0.12387
27-Oct-17	6.365250	6.379770	0.01452	-0.67589	0.00000	-0.67589
28-Oct-17	6.395000	6.406776	0.01178	-0.35592	0.00000	-0.35592
29-Oct-17	6.360000	6.366918	0.00692	-0.22705	0.00000	-0.22705
Total	44.674250	44.731788	0.05754	-2.01681	0.00000	-2.01681

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	0.000000	-0.115852	-0.11585	2.09864	0.00000	2.09864
24-Oct-17	0.000000	-0.113364	-0.11336	1.72136	0.00000	1.72136
25-Oct-17	0.000000	-0.109636	-0.10964	1.74645	0.00000	1.74645
26-Oct-17	0.000000	-0.105756	-0.10576	1.67155	0.00000	1.67155
27-Oct-17	0.000000	-0.096230	-0.09623	2.15500	0.00000	2.15500
28-Oct-17	0.000000	-0.085938	-0.08594	2.08623	0.00000	2.08623
29-Oct-17	0.000000	-0.078876	-0.07888	1.29016	0.00000	1.29016
Total	0.000000	-0.705652	-0.70565	12.76938	0.00000	12.76938

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Oct-17	6.105000	6.136308	0.03131	-0.98036	0.00203	-0.97833
24-Oct-17	6.084500	6.095275	0.01077	-0.20219	0.00000	-0.20219
25-Oct-17	6.160250	6.207082	0.04683	-1.77784	0.00000	-1.77784
26-Oct-17	6.077500	6.088708	0.01121	-0.62923	0.00000	-0.62923
27-Oct-17	6.050500	6.054045	0.00354	-0.18475	0.00000	-0.18475
28-Oct-17	6.135500	6.139698	0.00420	0.11644	0.00000	0.11644
29-Oct-17	6.000000	5.922613	-0.07739	2.19796	0.00000	2.19796
Total	42.613250	42.643730	0.03048	-1.45998	0.00203	-1.45794

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017